Task 5 Impacts of Selected Water Management Strategies on Key Parameters of Water Quality and Impacts of Moving Water from Rural and Agricultural Areas

5.1 Introduction

Water quality plays an important role in determining the availability of water supplies to meet current and future water needs in the region. In addition, SB2 requires that water management strategy evaluations consider the impacts to water quality. This chapter describes the general water quality of the surface water and groundwater sources in the region, discusses specific water quality concerns/issues, and details potential impacts on water quality that water management strategies may have for the region. The detailed water quality report can be found in Appendix P.

5.2 Water Quality Standards

Screening levels for public drinking water supplies were used for comparisons of water quality data for the region. Drinking water standards are based on Maximum Contaminant Levels (MCLs) and secondary constituent levels ("secondary standards") established in the Texas Administrative Code (30 TAC, Chapter 290, Subchapter F). Primary MCLs are legally enforceable standards that apply to public drinking water supplies in order to protect human health from contaminants in drinking water. Secondary standards are non-enforceable guidelines based on aesthetic effects that these constituents may cause (taste, color, odor, etc.). In addition to primary MCLs and secondary standards, two constituents, lead and copper, have action levels specified. These action levels apply to community and non-transient non-community water systems, and to new water systems when notified by the Texas Commission on Environmental Quality (TCEQ). A summary of the public drinking water supply parameters used to evaluate water quality is provided in Table 5-1.

On October 31, 2001, the U.S. Environmental Protection Agency (EPA) announced that the new arsenic maximum contaminant level (MCL) for drinking water would be 10 parts per billion (ppb) with a compliance date of January 23, 2006. Until recently, the MCL for arsenic allowed under the Safe Drinking Water Act was 50 ppb. Because of this impending new standard, a screening level of 10 ppb was used for this evaluation.

Table 5-1: Selected Public Drinking Water Supply Parameters

Constituent	Screening Level (mg/L unless otherwise noted)	Type of Standard
Nitrate-N	10	MCL
Fluoride	4	MCL
Barium	2	MCL
Alpha	15 pc/L	MCL
Cadmium	0.005	MCL
Chromium	0.1	MCL
Selenium	0.05	MCL
Arsenic	0.01	MCL
Lead	0.015	Action Level
Copper	1.3	Action Level

Constituent	Screening Level (mg/L unless otherwise noted)	Type of Standard
TDS	1000	SS
Chloride	300	SS
Sulfate	300	SS
pН	6.5 - 8.5	SS
Fluoride	2	SS
Iron	0.3	SS
Manganese	0.05	SS
Copper	1	SS

MCL- Primary drinking water standard (maximum contaminant level) from 30 TAC Chapter 290 Subchapter F Action Level- Copper and Lead have action levels as defined by 30 TAC 290.117

5.2.1 Surface Water Quality

The state's Clean Water Program administers federal Clean Water Act directives through TCEQ's Water Quality Inventories. TCEQ is the responsible agency for identifying water-quality problems within the Water Quality Inventory. However, the Inventory does not identify sources of water-quality problems, as in most cases, the problems are "non-point source" pollutants. TCEQ, EPA and other agencies have discussed and researched methodologies by which non-point source pollution could be modeled, but thus far modeling efforts have been less than satisfactory. Under the Clean Water Program, water quality is managed statewide through the Texas Clean Rivers Program (TCRP) and locally through TCRP partners such as the Canadian River Municipal Water and Red River Authorities.

The TCRP is a unique water quality monitoring, assessment, and public outreach program that is funded by state fees. The CRP is a collaboration of 15 regional water agencies along with the TCEQ, and is authorized by Senate Bill 818.

The TCRP program within the PWPA includes portions of the Canadian River and Red River Basins. The major reservoirs in the PWPA are Lake Meredith, Greenbelt Lake and Palo Duro Reservoir. According to the TCEQ's 2002 State of Texas Water Quality Inventory (TCEQ, 2003), the principal water quality problems in the Canadian River Basin are elevated dissolved solids and bacteria; in the Red River Basin, the main contaminants of concern are bacteria. Natural conditions including the presence of saline springs, seeps, and gypsum outcrops contribute to dissolved solids in most surface waters of the PWPA and elevated metals in localized areas. Elevated nutrients are most often associated with municipal discharge of treated wastewater to surface waters and agricultural runoff.

Water bodies which are determined by TCEQ as not meeting Texas Surface Water Quality Standards are included on the State of Texas Clean Water Act Section 303(d) list. Seven segments in the PWPA were identified on the 2002 303(d) list. Constituents of concern and 303(d) listing of segments in the PWPA are shown in Table 5-2.

Table 5-2: 2002 303d Listed Segments in the PWPA

		Constituents of Concern				cern
Water Body	Segment Number	bacteria	Hd	mercury in walleye	dissolved oxygen	total dissolved solids
C	Canadian Rive	er Bas	in			
Dixon Creek	0101A	X			X	
Lake Meredith	0102			X		
Rita Blanca Lake	0105	X	X			X
Palo Duro Reservoir	0199A				X	
	Red River I	Basin				
Buck Creek	0207A	X				
Upper Prairie Dog Town Fork of Red River	0229				X	
Sweetwater Creek	0299A	X				

Table 5-3: Surface Water Segments in the PWPA and Associated Water Quality Issues

Water Body	Segment Number	Constituents of Concern	Use Concern/Water Quality Concern	Potential Contaminant Sources		
Canadian River Basin						
Canadian River below Lake Meredith	0101	Ammonia	Nutrient Enrichment Concern	Agriculture, Grazing- related sources		
Dixon Creek	0101A	Bacteria		Unknown		
Lake Meredith	0102	Chloride Sulfate Total Dissolved Solids	Public Water Supply Concern	Atmospheric Deposition Groundwater Loadings		
Canadian River above Lake Meredith	0103	Bacteria	Contact Recreation Use Concern	Agriculture, Grazing- related sources		
Wolf Creek	0104	Bacteria	Contact Recreation Use Concern	Unknown		
Palo Duro Reservoir	0199A	Ammonia Nitrate/nitrite Orthophosphorus Total phosphorus	Nutrient Enrichment Concern	Unknown		
		Red River Basin	:			
Buck Creek	0207A	Bacteria		Unknown		
Lake Tanglewood	0229A	Algal growth Nitrate/nitrite Orthophosphorus Total phosphorus	Nutrient Enrichment Concern Algal Growth Concern	Unknown		
Upper Prairie Dog Town Fork of Red River	0229	Bacteria	Contact Recreation Use Concern Nutrient Enrichment Concern	Unknown		
Sweetwater Creek	0229A	Bacteria	*	Unknown		

^{*}information available at http://www.tceq.state.tx.us/compliance/monitoring/water/quality/data/02twqi/02summaries.html

Table 5-3 shows stream segments within the PWPA that did not meet standards laid out in the 2002 Water Quality Inventory and identifies concerns and potential sources of contamination. The Total Maximum Daily Load (TMDL) Program works to improve water quality in impaired or threatened water bodies in Texas. The program is authorized by and created to fulfill the requirements of Section 303(d) of the federal Clean Water Act.

The goal of a TMDL is to determine the amount (or load) of a pollutant that a body of water can receive and still support its beneficial uses. The load is then allocated among all the potential sources of pollution within the watershed, and measures to reduce pollutant loads are developed as necessary. There are no segments within the PWPA scheduled for TMDL development between 2001 and 2009.

The Draft 2004 303(d) list was created by the TCEQ on May 13, 2005. This list was examined, but has yet to be approved by the EPA.

5.2.2 Groundwater Quality

All groundwater contains minerals carried in solution and their concentration is rarely uniform throughout the extent of an aquifer. The degree and type of mineralization of groundwater determines its suitability for municipal, industrial, irrigation and other uses. Groundwater resources in the Panhandle region are generally potable, although Region-wide up to approximately thirteen percent of the groundwater may be brackish. Groundwater quality issues in the region are generally related to elevated concentrations of nitrate (NO₃), chloride (Cl), and total dissolved solids (TDS). Sources of elevated NO₃ include cultivation of soils, which released soil NO₃, and domestic and animal sources – for example, septic tanks and barnyard wastes (Dutton, 2005). Elevated concentrations of Cl are due to dissolution of evaporite minerals and upwelling from underlying, more brackish groundwater formations. Elevated concentrations of TDS are primarily the result of the lack of sufficient recharge and restricted circulation. Together, these limit the flushing action of fresh water moving through the aquifers.

As of 2003, 116 reported or confirmed cases of groundwater contamination in the PWPA, 2.1 percent of the statewide total, were being investigated, monitored, or remediated by governmental agencies. Fuel hydrocarbons (gasoline, diesel, and kerosene) are the most frequently cited constituents in the PWPA. Potter, Hutchinson, Randall, and Carson Counties have roughly 60 percent of the groundwater contamination cases, which probably reflects the greater population and industrial activity in those counties than in the rest of the PWPA.

Areas of concern for dissolved chloride and nitrate in groundwater in the major and minor aquifers were identified to evaluate whether there are water-quality issues to be addressed along with water-supply issues in the Panhandle Water Planning Area (PWPA). It is generally assumed that water supply shortages are the result of a lack of a quantity of supply; however, impaired water quality can lower the amount usable supply. The areas of concern were defined on the basis of the following criteria. For Cl: (a) individual reported analyses with Cl>250 mg/L, or (b) clusters or groups where Cl>50 mg/L. For NO₃: (a) individual reported analyses with NO₃ >44 mg/L, or (b) clusters or groups where NO₃ >20 mg/L. The Cl area of concern covers ~13 percent and the NO₃

area of concern covers ~2 percent of the aquifer areas of the PWPA. Not all of the area within each area of concern has solute concentrations that exceed maximum contaminant levels. Some wells have concentrations less than MCLs and many even have concentrations less than the cut-off values used to define the clusters.

The identified areas of concern are shown in Figure 5-1 for the five aquifers included in this study of the PWPA. The areas includes apparent clusters of wells with Cl>50 mg/L or with NO₃>20 mg/L, in addition to wells that exceed the MCL for either Cl or NO₃. Other wells with concentrations less than the MCLs and less than the cut-off values used to define the clusters may lie within the identified areas of concern. The purpose of identifying the areas of concern is to draw attention to these areas and to raise the question of whether there are water-quality issues to be addressed along with water-supply issues. Pinpointing the hydrogeologic controls, sources, or local causes of contamination may require collection and further analysis of additional water samples and consideration of local hydrogeologic conditions.

Ogallala

Ogallala

Ogallala

Ogallala

Ogallala

Ogallala

Blaine

Seymour

Dockum

Cl area of concern

NO3 area of concern

Figure 5-1: Areas of Concern within PWPA for Nitrates and Chlorides

5.2.2.1 Ogallala Aquifer

Areas of concern for Cl along the Canadian River and in Carson and Gray counties (Fig. 5-1) match those areas marked by Mehta and others (2000) as having Cl greater than 50 mg/L. Another large area extends from southeastern Hansford County to northwestern Lipscomb County. There are other smaller areas in parts of Randall, Potter, Moore, Hansford, and Donley Counties, where elevated Cl might reflect movement of water from the underlying Permian section, as suggested by Mehta and others (2000). Some of these areas are defined by one or just a few samples. Some of the samples may come from wells completed not only in the Ogallala aquifer but also partly in the Permian section. Samples from dual-completion wells could falsely indicate a Cl problem for the Ogallala aquifer.

Areas of concern are smaller for NO₃ than Cl in the Ogallala aquifer. Most of the areas fall near the eastern side of the Panhandle (Figs. 5-1). Some are defined by single samples. Individual samples might reflect local problems with well completion allowing vertical migration of contaminated water, and might not reflect widespread contamination of the aquifer.

The Cl areas of concern in the Ogallala aquifer include public-water-supply well fields (Fig. 5-2) operated by:

- City of Perryton in Ochiltree County (Fig. 5-2),
- City of Pampa in Gray County (Fig. 5-2),
- City of Lefors in Gray County (Fig. 5-2), and
- Red River Authority in Donley County (Fig. 5-2).

Elevated Cl concentrations in most of the reported samples are less than the secondary MCL for dissolved chloride (Table 3-Appendix O).

The NO₃ areas of concern in the Ogallala aquifer include public-water-supply well fields operated by:

- City of McLean in Gray County (Fig. 5-2),
- City of Wheeler in Wheeler County (Fig. 5-2), and
- Red River Authority in Donley County, which well field also lies in the Cl area of concern (Fig. 5-2).

Some NO₃ concentrations in the reported samples exceed the MCL for dissolved NO₃.

Figure 5-2: Locations of Public Water-Supply Wells located in Areas of Concern

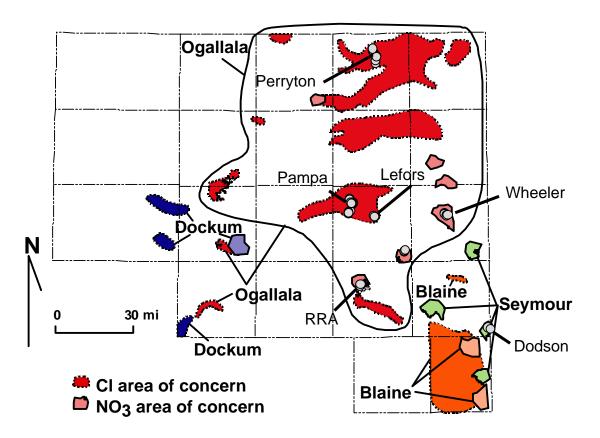


Table 5-4: List of public water supply well fields occurring in areas of concern for dissolved chloride and nitrate in groundwater

Map label	County	Constituent of concern	Public water supply wells	Aquifer
1	Ochiltree	Chloride	City of Perryton	Ogallala
2	Gray	Chloride	City of Pampa	Ogallala
3	Gray	Chloride	City of Lefors	Ogallala
4	Gray	Nitrate	City of McLean	Ogallala
5	Wheeler	Nitrate	City of Wheeler	Ogallala
6	Donley	Chloride and Nitrate	Red River Authority	Ogallala
7	Collingsworth	Nitrate	City of Dodson and Red River Authority - Dodson Water Authority	Seymour and Blaine

A study was conducted by the Bureau of Economic Geology to evaluate how increased pumping of groundwater in the Ogallala aquifer in the Roberts County area might affect future water quality in the aquifer. This was evaluated using a cross-sectional flow model with variable density using the numerical code SUTRA (Voss, 1984). Much of the construction and calibration of the cross-sectional flow model followed the practice of Mehta and others (2001b). Many of the same general findings previously shown by Mehta and others (2001b) were obtained:

- Upward directed TDS gradient,
- Comparable flow velocities in the Ogallala aquifer,
- Range of TDS concentrations in the Ogallala aquifer that reasonably match recorded concentrations,
- Elevated TDS concentrations were simulated for areas observed to have elevated concentrations.

This analysis generally followed the same approach and procedures for construction of the numerical model as did Mehta and others (2000b) and obtained similar results. Model simulations showed that a natural area of elevated TDS would be expected in western Roberts County. The same hydrogeological controls apply to that area as to the one further south (Mehta and others, 2000b):

- Cross-formational flow from underlying units containing evaporate deposits with saline-to-brine water,
- Interaction of cross-formational flow and geometries of formational units partly determines the location of elevated TDS,
- Topographically-driven cross-formational flow locally controls intermediate-scale flow paths that move downward from the Ogallala into underlying units and back into the Ogallala.

Mehta and others (2000b) stated that pumping during a 30-yr period resulted in a small increase in TDS concentration in the Ogallala aquifer. Local concentration increases over a 50-yr period of <500 mg/L in the Ogallala aquifer were simulated in this study. The simulated increase is greater where the drawdown in fluid pressure is greater. A greater increase in TDS was simulated for the Amarillo-Carson County well field than for the CRMWA well field for a 50-yr period. The simulated increase in TDS for the Amarillo-Carson County well field, however, is much greater than the reported increase for that area. The expected change in TDS was small as it takes time to move a mass of water. The distance for moving groundwater vertically from the underlying salt-bearing formations, however, is small.

Additional work should focus on:

- (1) Determining the sensitivity of transient TDS change to varying levels of groundwater withdrawal included in the simulation, and
- (2) Evaluating which hydrogeologic parameters have the greatest influence on the transient simulation of TDS in the model.

The simulated increase in TDS was greater in this model than reported by Mehta and others. A <500 mg/L local increase in TDS averages to < 10 mg/L increase per year. This rate of change, however, has not been previously recorded for the Amarillo Carson County well field. Therefore, additional work is needed to confirm whether this finding is reasonable, determine how the result depends on the rate of groundwater withdrawal from simulated well fields, and evaluate which hydrogeologic parameters have the greatest influence on the transient simulation of TDS in the model. The entire study report and findings can be found in Appendix X.

5.2.2.2 Dockum Aquifer

The primary water-bearing zone in the Dockum Group, commonly called the "Santa Rosa," consists of up to 700 feet of sand and conglomerate interbedded with layers of silt and shale. Aquifer permeability is typically low, and well yields normally do not exceed 300 gal/min (Ashworth & Hopkins, 1995).

Concentrations of TDS in the Dockum aquifer range from less than 1,000 mg/L in the eastern outcrop of the aquifer to more than 20,000 mg/L in the deeper parts of the formation to the west. The highest water quality in the Dockum occurs in the shallowest portions of the aquifer and along outcrops at the perimeter. The Dockum underlying Potter, Moore, Carson, Armstrong, and Randall Counties has a TDS content of around 1,000 mg/L (Bradley, 1997). The lowest water quality (highest salinity) occurs outside of the PWPA. Dockum water, used for municipal supply by several cities, often contains chloride, sulfate, and dissolved solids that are near or exceed EPA/State secondary drinking-water standards (Ashworth & Hopkins, 1995).

Areas of concern for Cl in the Dockum aquifer (Figs. 8, 20) may all occur beneath and alongside topographically low-lying areas, where there may be cross-formational flow of water from the Permian section into the Dockum aquifer. Most of the area with poor water quality in the Dockum aquifer lies south of the PWPA (Dutton and Simpkins, 1986).

5.2.2.3 Blaine Aquifer

The Blaine is a minor aquifer located in portions of Wheeler, Collingsworth, and Childress Counties of the RWPA and extends into western Oklahoma. Saturated thickness of the formation in its northern region varies from approximately 10 to 300 feet. Recharge to the aquifer travels along solution channels which contribute to its overall poor water quality. Dissolved solids concentrations increase with depth and in natural discharge areas at the surface, but contain water with TDS concentrations less than 10,000 mg/L. The primary use is for irrigation of highly salt-tolerant crops, with yields varying from a few gallons per minute (gpm) to more than 1,500 gpm (TWDB, 1995).

Chronic water quality problems in the Blaine aquifer, especially elevated concentrations of Cl (Fig. 5-1) and sulfate, are typically related to the aquifer's position down-gradient of the salt-dissolution zone beneath the eastern rim of the High Plains. Cl and TDS are expected to be greater beneath valleys in the confined part of the aquifer than in upland areas in the unconfined part.

5.2.2.4 Rita Blanca Aquifer

No areas of concern were defined for Cl or NO₃ on the basis of criteria defined in this study.

Table 5-5 below lists the areas of groundwater contamination in the PWPA according to TCEO.

Table 5-5: Areas of Groundwater Contamination in the PWPA

Number	County	Division	File name	Location	Contamination description
					Benzene, TCE,
			USDOE Pantex	Amarillo	High explosives,
1	Carson	RMD/CA	Plant	79120	Chromium
			USDOE Pantex	Amarillo	Organic solvents,
2	Carson	RMD/CA	Plant	79120	Metals, Explosives
			Former Pantex		
3	Carson	RMD/CA	Ordinance Plant	Amarillo	SVOC, Metals
					Trichloroethylene,
			D . DI .		1-2
4		DMD/CA	Pantex Plant	11 60	Dichloroethane,
4	Carson	RMD/CA	(USDOE)	Hwy 60	Chromium
			Panhandle		
_	Comon	DMD/DCT	Butane & Oil	Doubou dla	Casalina
5	Carson	RMD/PST	Co Inc	Panhandle	Gasoline
			Walt Poling vs. Unknown		
			(Frank		Drip gas or
6	Carson	Oil & Gas	Sheehan)	Fritch	condensate
0	Carson	On & Gas	TXDOT	TTICH	Condensate
			(Childress		
			Maintenance		
7	Childress	RMD/CA	Facility)	Childress	Chloroform
8	Childress	RMD/PST	Carrison Inc	Childress	Gasoline
9	Childress	RMD/PST	TXDOT	Childress	Gasoline
10	Childress	RMD/PST	Jimmy Bridges	Childress	Gasoline, Diesel
10	Cimaress	THE TOTAL ST	Joe Tarrant Oil	Cimaress	Gusonne, Breser
11	Childress	RMD/PST	Co	Childress	Gasoline, Diesel
			Veta Marlene		,
12	Childress	RMD/PST	Havins	Childress	Gasoline, Diesel
			Anadarko		,
			Development		
13	Childress	RMD/PST	Co	Childress	Unknown
			Geo		
			Bitexplorationj		
14	Childress	RMD/PST	Inc	Childress	Unknown
			RDJ		
15	Childress	RMD/PST	Investments	Childress	Unknown
			Burlington		
			Northern		Chlorinated
16	Dallam	RMD/VC	Railroad	Childress	solvents
17	Dallam	RMD/PST	DB & E	Dalhart	Gasoline, Diesel
			Dalhart		
			Consumers Fuel		
18	Dallam	RMD/PST	Assoc	Dalhart	Unknown
10			Sam & Gerrie		
19	Dallam	RMD/PST	Putts Estate	Dalhart	Unknown
20	D 11	D) (D 202	State	D 11	** 1
20	Dallam	RMD/PST	LeadPerforming	Dalhart	Unknown

Number	County	Division	File name	Location	Contamination description
21	Gray	RMD/CA	Celenese Ltd	Pampa	Benzene, Acetone, MTBE
22	Gray	RMD/PST	Brock Crockett	Alanree	Gasoline
_ 			FFP Operating		
23	Gray	RMD/PST	Partners	Lefors	Gasoline
24	Gray	RMD/PST	Gray County	Lefors	Gasoline
			Equilon		
			Pipeline Co.		
25	Gray	Oil & Gas	(Lefors Station)	Lefors	BTEX
			Ruby Gage		
26	Gray	Oil & Gas	Complaint	Pampa	Chloride
			OR Saye	•	
27	Hall	RMD/PST	Enterprises	Memphis	Gasoline
28	Hall	RMD/PST	TXDOT	Memphis	Gasoline
			Allsups		
29	Hall	RMD/PST	Petroleum Inc	Turkey	Unknown
	11411	10.127121	BCK Mcqueen		
30	Hall	RMD/PST	Inc	Memphis	Unknown
31	Hemphill	RMD/PST	Ward Oil Co	Canadian	blank
31	Пенфин	TOVID/151	Allsups	Cunadian	Otalik
32	Hemphill	RMD/PST	Petroleum Inc	Canadian	Gasoline
33	Hemphill	RMD/PST	Bob Ward	Canadian	Gasoline
33	Tiempiini	KWID/T 5 T	Brainard Cattle	Canadian	Gasonne
34	Hemphill	RMD/PST	Co	Canadian	Gasoline
51	Tiempiini	KWID/151	Canadian Fuel	Canadian	Gasonne
35	Hemphill	RMD/PST	Supply Inc	Canadian	Gasoline
33	Tiempiim	KWID/151	Small Business	Canadian	Gasonne
36	Hemphill	RMD/PST	Administration	Canadian	Gasoline
30	Tiempiim	KWID/151	Administration	Canadian	Gasoline,
37	Hemphill	RMD/PST	Nations Bank	Canadian	Kerosene
38	Hutchinson	RMD/CA	Agrium US Inc	Borger	Arsenic
36	Trutchinson	KWID/CA	Chevron	Borger	Aisenic
			Phillips		
			Chemical		
			Company LP		Hydrocarbons,
			(Philtex-Ryton		Sulfolane, 1,4-
39	Hutchinson	RMD/CA	Plant)	Borger	Dichlorobenzene
37	Truteminson	KIVID/C/1	1 iuiit)	Dorger	Organics,
40	Hutchinson	RMD/CA	Phillips 66 Co	Borger	Inorganics
	Truteminson	KIVID/C/1	Phillips Rubber	Dorger	morganics
			Chemical		
41	Hutchinson	RMD/CA	Complex	Borger	Organics, Metals
-т 1	Tutchilisoff	KWID/CA	Dowell	Dorger	Organics, ivicials
			Schlumberger		
42	Hutchinson	RMD/CA	Inc	Borger	TPH, VOCs
74	Tutchillsoff	KWID/CA	Allsups	Dorger	1111, 1008
43	Hutchinson	RMD/PST	Petroleum Inc	Fritch	Gasoline
43	Trutchillson	MWID/F31	Charles	THICH	Gasonie
44	Untohingon	DMD/DCT		Porcer	Gasalina
44	Hutchinson	RMD/PST	Edwards	Borger	Gasoline

Number	County	Division	File name	Location	Contamination description
			Claude P		
45	Hutchinson	RMD/PST	Robinson	Borger	Gasoline
46	Hutchinson	RMD/PST	Lewis Sargent	Stinnett	Gasoline
			National Park	Sanford	
47	Hutchinson	RMD/PST	Service	Marina	Gasoline
48	Hutchinson	RMD/PST	Ray Wright	Borger	Gasoline
			Southwest Coca		
49	Hutchinson	RMD/PST	Cola	Borger	Gasoline
50	Hutchinson	RMD/PST	Phillips 66 Co	Borger	Kerosene
<u></u>	***	DIAD (DCE	Dowell Schlumberger	D.	W
51	Hutchinson	RMD/PST	Inc	Borger	Waste oil
52	Hutchinson	Oil & Gas	Ranger Gathering Corp (Sanford Yard)	Sanford	Benzene & free phase HC
53	Hutchinson	Oil & Gas	El Paso Corp.	Sanford	Free phase HC & BTEX
54	Hutchinson	Oil & Gas	Phillips Petroleum Co (Patton Creek)	Borger	Hydrocarbons & SW
		D) (C)	Diamond Shamrock Refining Co		D. LIVADI
55	Moore	RMD/CA	(McKee)	Sunray	Benzene, LNAPL
5.0	Manus	DMD/DCT	First State Bank	Contra	Caralina Diagra
56	Moore	RMD/PST	of Dumas	Cactus	Gasoline, Diesel
57	Moore	RMD/PST	Jack Oldham Oil Co	Dumas	Gasoline, Diesel
58	Moore	RMD/SSDAT	Cactus Ordnance Works	12 mi N of Dumas	Bis(2- Ethylhexy)Phthlate
59	Moore	RMD/VC	Cactus Plant	Cactus	Nitrates, Metals
60	Moore	Oil & Gas	Colorado Interstate Gas (Bivins Sta)	Masterson	VOCs
			City of Perryton		Carbon tetrachloride,
61	Ochiltree	RMD/SC	Well 2	Perryton	Nitrates
62	Potter	RMD/CA	Elements IS LTP Inc	Amarillo	Chromium
63	Potter	RMD/CA	Texaco Refining & Marketing Inc Diamond	Amarillo	Hydrocarbons
64	Potter	RMD/CA	Shamrock Refining Co	Amarillo	TPH, Benzene
65	Potter	RMD/PST	Petro Shopping	Amarillo	Diesel
66	Potter	RMD/PST	A to Z Tire	Amarillo	Gasoline

Number	County	Division	File name	Location	Contamination description
			ATEX Gas		
			Bankruptcy &		
67	Potter	RMD/PST	101824	Amarillo	Gasoline
			Burlington		
			Northern		
68	Potter	RMD/PST	Railroad	Amarillo	Gasoline
			Chevron		
69	Potter	RMD/PST	Products Co.	Amarillo	Gasoline
70		DI (D (DCF)	City of		G 1:
70	Potter	RMD/PST	Amarillo	Amarillo	Gasoline
			Diamond		
7.1	D	DIAD /DOT	Shamrock Ref.		G 1:
71	Potter	RMD/PST	& Mktg. Co.	Amarillo	Gasoline
72	Potter	RMD/PST	EZ Mart Stores	Amarillo	Gasoline
73	Potter	RMD/PST	EZ Mart Stores	Amarillo	Gasoline
74	Potter	RMD/PST	Glenda Scott	Amarillo	Gasoline
			Great Western		
75	Potter	RMD/PST	Dist.	Amarillo	Gasoline
	_	D. (D. (D. (E. (E. (E. (E. (E. (E. (E. (E. (E. (E	J Lee		
76	Potter	RMD/PST	Millingan, Inc.	Amarillo	Gasoline
		DI (D (DCF)	Kerr McGee		G 1:
77	Potter	RMD/PST	Refining Corp.	Amarillo	Gasoline
70	D	DIAD /DOT	Macks Super		G 1'
78	Potter	RMD/PST	Market	Amarillo	Gasoline
70	D 44	DMD/DCT	Palo Duro	A '11	C 1:
79	Potter	RMD/PST	Estate	Amarillo	Gasoline
90	D-44- ::	DMD/DCT	Scott & Co.	A	Caratina
80	Potter	RMD/PST	Realtor	Amarillo	Gasoline
			Texaco		
81	Potter	RMD/PST	Refining &	Amarillo	Gasoline
01	Foller	KWID/FS1	Marketing Inc Toot N Totum	Allialillo	Gasonne
82	Potter	RMD/PST	Food Stores	Amarillo	Gasoline
02	Foliei	KWID/F31	Toot N Totum	Amamo	Gasonne
83	Potter	RMD/PST	Food Stores	Amarillo	Gasoline
63	Foliei	KWID/F31	Toot N Totum	Amamo	Gasonne
84	Potter	RMD/PST	Food Stores	Amarillo	Gasoline
0-1	1 Ottes	KWID/151	Toot N Totum	Amamo	Gasonne
85	Potter	RMD/PST	Food Stores	Amarillo	Gasoline
0.5	1 01101	KIVID/I DI	Toot N Totum	7 Milai IIIO	Jasonne
86	Potter	RMD/PST	Food Stores	Amarillo	Gasoline
	1 0001	10.110/101	Toot N Totum	7 1111111110	Gusonno
87	Potter	RMD/PST	Food Stores	Amarillo	Gasoline
88	Potter	RMD/PST	W A Innes	Amarillo	Gasoline
	1 0001	10.110/101	Northern	7 1111111110	Gusonno
89	Potter	RMD/PST	O'Brien	Amarillo	Gasoline, Diesel
J)	1 51101	10,110/101	Pro Am III	7 111011110	Gusonno, Dieser
90	Potter	RMD/PST	Truck Stop	Amarillo	Gasoline, Diesel

Number	County	Division	File name	Location	Contamination description
			Southwestern		
			Public Service	NE of	Nitrate, Chloride,
91	Potter	WQD/WQAS	Co	Amarillo	Sulfate
			Williams	Pioneer	
			Energy Service,	Tank	
92	Potter	Oil & Gas	Inc.	Battery #2	Free phase HC
0.2	D 111	D) (D) (G)	Valero	D 1 D	
93	Randall	RMD/CA	Logistics	Palo Duor	Gasoline
			High Plains	W 11 1 1 00	
			UWCD No. 1	Well 11-09-	
0.4	D 1.11	DMD/DCT	Sampling	806 (sample	
94	Randall	RMD/PST	Program	381-2-4)	Atrazine
0.7	D 1.11	DMD/DCT	Air Speed Oil	Lake	C 1'
95	Randall	RMD/PST	Co.	Tanglewood	Gasoline
96	Randall	RMD/PST	City of Canyon	Canyon	Gasoline
07	D 1.11	DIAD /DCT	Consumers Fuel		G 1'
97	Randall	RMD/PST	Association	Canyon	Gasoline
00	D 1.11	DIAD /DCT	Donut Stop,		G 1'
98	Randall	RMD/PST	Inc.	Canyon	Gasoline
00	D 1.11	DMD/DCT	Estate of Annie		C 1'
99	Randall	RMD/PST	Weaver	Canyon	Gasoline
100	Randall	RMD/PST	Exxon Mobile	Canyon	Gasoline
101	D 1.11	DIAD /DOT	Jack Sisemore		G 1'
101	Randall	RMD/PST	Traveland	Amarillo	Gasoline
102	D 1.11	DMD/DCT	Lagrone H.		C 1'
102	Randall	RMD/PST	Odell	Canyon	Gasoline
102	D 1-11	DMD/DCT	Weingarten	A	C 1'
103	Randall	RMD/PST	Realty	Amarillo	Gasoline
104	Randall	RMD/PST	Sterling Gibson	Amarillo	Gasoline, Diesel
				NI - C	MW-12: VOCs
105	Dondoll	DMD/DCT	DEL / Couthwest	N of	(Methlyene
105	Randall Randall	RMD/PST	BFI / Southwest	Canyon	chloride)
106	Kandan	RMD/PST	SJKR, Inc.	Canyon	Unknown
107	Dondoll	RMD/PST	Sun Country,	Comvon	Unimoven
107	Randall	RMD/PS1	Inc.	Canyon	Unknown
108	Dondoll	DMD/DCT	Western	Conver	Unknown
100	Randall	RMD/PST	Marketing Poilay Oil	Canyon	Unknown
109	Doborto	DMD/DCT	Bailey Oil Products, Co.	Miami	Gasoline
107	Roberts	RMD/PST	Environmental	wiiaiiii	Gasonne
110	Pohorto	RMD/PST		Miomi	Gasalina
110	Roberts	KIVID/P31	Impact EED Operating	Miami	Gasoline
111	Poborto	RMD/PST	FFP Operating Partners	Miami	Gasoline
111	Roberts	KIVID/PS I		IVIIallii	Gasonne
112	Charman	RMD/PST	Olive Boston	Stratford	Gasoline
112	Sherman	KIVID/P31	Estate	Suanoru	Gasonne
112	Wheeler	DMD/DCT	C&H Supply,	Shamrock	Gasalina
113	Wheeler	RMD/PST	Inc.		Gasoline
114	Wheeler	RMD/PST	Kelton ISD	Wheeler	Gasoline

Number	County	Division	File name	Location	Contamination description
			Royco Cantrell		
115	Wheeler	RMD/PST	Corp.	Shamrock	Gasoline
116	Wheeler	RMD/PST	TXDOT	Wheeler	Gasoline

RMD/CA TCEQ Remediation Division Corrective Action Section

RMD/PST TCEQ Remediation Division Petroleum Storage Tank Section

RMD/SC TCEQ Remediation Division Superfund Cleanup Section

RMD/SSDAT TCEQ Remediation Division Superfund Site Discovery and Assessment Team

RMD/VC TCEQ Remediation Division Voluntary Cleanup

WQD/WQAS Water Quality Division Water Quality Assessment Section

Source: TCEQ (January 2005)

5.3 Water Quality Issues

Water quality issues have the potential to significantly impact and are impacted by water management strategies for the region. Based on the existing water quality of the surface water and groundwater sources, few impacts are expected to occur due to water quality concerns. Of the four primary groundwater sources in the region, most have acceptable water quality, with only a few parameters of potential concern. The areas of concern should be monitored and records of water quality changes should be maintained.

Surface water quality issues within the Panhandle region were discussed in detail in Section 5.3. A brief summary is provided below. Similarly, specific groundwater quality issues were discussed in some detail in Section 5.4, and have been summarized as follows. Additionally, both groundwater and surface water quality is impacted by urban runoff, i.e. from non-point sources and from agricultural runoff.

Groundwater concerns include the presence of nitrate in the Ogallala and Dockum aquifers. Serious water quality issues of the past in the Seymour aquifer associated with NO₃ concentrations, and chronic water quality problems with the Blaine aquifer, especially elevated chloride and sulfate concentrations, seem to have stabilized but should be a focus for further study and evaluation in the future. There are 7 public water supply systems located within areas of concern for dissolved chloride and nitrates. The TCEQ groundwater contamination file contains 147 reported or confirmed contamination cases within the PWPA. Surface water quality concerns include elevated dissolved solids, nutrients, and dissolved metals in the Canadian River Basin and elevated nutrients in the Red River Basin.

Another potential water quality issue relating to agricultural activity is the use of pesticides, which poses a potential threat to water quality of the groundwater supply. The propensity for pesticides to leach past the root zone depends on which pesticide is chosen and on the soil's leaching potential. Water quality problems sometimes pose potential threats to natural resources and the ecological environments. Watercourses where high levels of nutrients have been identified have the potential to experience algal blooms, which may consume too much of the available dissolved oxygen in the water, leaving

less oxygen for fish. High levels of dissolved minerals such as sodium in water used to irrigate crops can harm or kill the crops. The best preventative for agricultural activities is to minimize usage and not over apply many of the common agricultural chemicals.

In 2003, a survey was sent to all municipal water providers in the region to verify and approve population and water use data. The survey also included several questions relating to parameters of concern regarding water quality. The parameters included nitrates, pH, chlorides, pesticides, hydrocarbons, TDS, DO, metals, fertilizers, and other. Of the 34 respondents, seven indicated that nitrates were an issue, three indicated pH, four responded to chlorides, three for pesticides and TDS, and an entry each for write-in concerns for radon, benzene, and hardness.

5.3.1 Urban Runoff

Increasing population impacts water quality in many ways, one of which is the increase in urban runoff that comes with the increase in impervious cover in populated areas. Within the Panhandle region, urban runoff can impact both surface water and groundwater in a variety of ways. First is the increase in runoff. Impervious cover concentrates runoff into storm sewers and drains, which then discharges into streams, increasing the flow, which also increases the erosion power of the water. Groundwater can also be impacted due to this increase in runoff, including a decrease in the infiltration of precipitation into the ground due to impervious cover, impacting recharge to the aquifers.

In addition to the problem with increase in runoff, urbanization also causes increased pollutant loads, including sediment, oil/grease/toxic chemicals from motor vehicles, pesticides/herbicides/fertilizers from gardens and lawns, viruses/bacteria/ nutrients from human and animal wastes including septic systems, heavy metals from a variety of sources, and higher temperatures of the runoff. All of these can have significant adverse impacts on the water quality in both surface waters and groundwater, as all of the contaminants that are increased in surface waters through runoff from impervious cover can be introduced into groundwater via the infiltration of the runoff.

5.4 Water Quality Impacts of Implementing Water Management Strategies

The implementation of water management strategies recommended in Chapter 4 of this regional plan is not expected to have any impact on native water quality. However, local groundwater conditions may limit availability due to water quality considerations. A study conducted by the Bureau of Economic Geology concluded that no identifiable relationship can be found at this time relating increased pumping to the deterioration of water quality. This complete report can be found in Appendix O.

5.5 Impacts of Moving Water From Agricultural Areas

The implementation of water management strategies recommended in Chapter 4 of this regional plan is not expected to impact water supplies that are currently in use for agricultural purposes. The PWPG recommended offsetting shortages for agricultural

livestock water users with supplies allocated to irrigation. This voluntary transfer of water is based on priority of use within the agricultural sector. In most cases, this transfer of supply increases an already existing unmet demand for irrigation.